



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/463

ISSUE DATE 21-09-2017
DUE DATE 29-09-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 10.07.2017 to 16.07.2017. (Week No.16/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-16/FY17-18 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully



Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
10.07.2017 to 16.07.2017(Week 16/17-18)**

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Deviation Tariff structure for the Week

Average Frequency of time-block
50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
10.07.2017 to 16.07.2017(Week 16/17-18)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
10	97.251046	97.900909	0.649863	15.45517	0.63669	0.87948	16.97134
11	93.108734	92.491244	-0.61749	-2.00812	0.37321	0.54174	-1.09317
12	83.739082	83.445504	-0.293578	-2.81146	0	0.45806	-2.35340
13	84.062540	84.925036	0.862496	15.84503	0.05245	0.22707	16.12455
14	87.918088	89.577386	1.659298	29.79049	0.41279	0.5382	30.74148
15	87.357281	87.999555	0.642274	12.58818	0.03912	0.85373	13.48103
16	84.138614	85.110722	0.972108	20.90785	0.67685	0.49242	22.07712
	617.575385	621.450356	3.874971	89.76714	2.19111	3.99070	95.94895

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.09594	0.00000	0.00000	-1.09594
2	RPH	-0.54316	0.00000	0.00000	-0.54316
3	G.T.STN.	-0.16915	0.00000	0.00000	-0.16915
	IPGCL	-1.80824	0.00000	0.00000	-1.80824
4	PRAGATI GT	-0.38585	0.00000	0.00000	-0.38585
5	BAWANA	0.00000	5.88516	0.00000	5.88516
	PPCL	-0.38585	5.88516	0.00000	5.49931
6	BTPS	0.00000	23.51192	0.00746	23.51938
7	BYPL	0.00000	14.69296	3.36459	18.05755
8	BRPL	0.00000	70.96287	4.57001	75.53287
9	TPDDL	0.00000	63.82987	6.79522	70.62509
10	NDMC	-21.46686	0.00000	0.00000	-21.46686
11	MES	-27.10240	0.00000	0.00000	-27.10240
	TOTAL	-50.76336	178.88278	14.73728	142.85670

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

DELHI TRANSCO LTD.
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
10.07.2017 to 16.07.2017(Week 16/17-18)

ISSUE DATE

21-09-2017

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.09594	0.00000	-1.09594
2	RPH	0.54316	0.00000	-0.54316
3	G.T.STN.	0.16915	0.00000	-0.16915
A)	IPGCL	1.80824	0.00000	-1.80824
4	PRAGATI GT	0.38585	0.00000	-0.38585
5	Bawana	0.00000	5.88516	5.88516
B)	PPCL	0.38585	5.88516	5.49931
6	BTPS	0.00000	23.51938	23.51938
7	BYPL	0.00000	18.05755	18.05755
8	BRPL	0.00000	75.53287	75.53287
9	TPDDL	0.00000	70.62509	70.62509
10	NDMC	21.46686	0.00000	-21.46686
11	MES	27.10240	0.00000	-27.10240
C)	Total Delhi Deviation Amount	50.76336	193.62006	142.85670
12	Regional Deviation NRPC	95.94895	0.00000	-95.94895

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.64

(i) Actual drawal from the grid in MUs

621.450356

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.091767
(b) GT	7.899285
(c) Pargati	26.413590
(d) BTPS	55.833744
(e) Bawana	83.757268
Total	173.812120

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

795.262476

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	223.988740
(b) BRPL	339.273661
(c) BYPL	184.832014
(d) NDMC	36.798973
(e) MES	5.297131
(f) IP	0.001343
Total	790.191862

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

5.070614

(vi) Trans. Loss((v)*100/(iii)) in %

0.64

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Jul-17	34.060641	34.371376	0.31073	6.95419	0.62314	7.57733
11-Jul-17	32.676372	33.277357	0.60098	12.88118	2.57231	15.45349
12-Jul-17	30.152057	30.513163	0.36111	7.38579	0.07115	7.45694
13-Jul-17	30.776816	31.221854	0.44504	8.94115	1.00205	9.94320
14-Jul-17	31.925593	32.460694	0.53510	8.92777	1.18147	10.10924
15-Jul-17	30.849058	31.056098	0.20704	6.13734	0.23430	6.37164
16-Jul-17	30.446616	31.088199	0.64158	12.60246	1.11080	13.71325
Total	220.887153	223.988740	3.10159	63.82987	6.79522	70.62509

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Jul-17	52.414349	52.797962	0.38361	10.00885	1.26978	11.27863
11-Jul-17	50.554460	50.252040	-0.30242	-0.04569	0.46953	0.42384
12-Jul-17	45.453232	45.566331	0.11310	6.41055	0.02766	6.43821
13-Jul-17	45.775630	46.260744	0.48511	9.28845	0.71242	10.00087
14-Jul-17	47.691947	48.488162	0.79622	15.37109	1.13948	16.51058
15-Jul-17	47.960326	48.643970	0.68364	15.65573	0.13863	15.79436
16-Jul-17	46.664680	47.264452	0.59977	14.27388	0.81251	15.08639
Total	336.514623	339.273661	2.75904	70.96287	4.57001	75.53287

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Jul-17	28.130139	28.354224	0.22408	4.30420	1.02000	5.32420
11-Jul-17	26.926592	26.795797	-0.13079	4.47336	1.88263	6.35600
12-Jul-17	25.121543	24.971185	-0.15036	-1.33086	0.09175	-1.23910
13-Jul-17	25.322986	25.299330	-0.02366	-0.75235	0.00028	-0.75207
14-Jul-17	26.451154	26.540022	0.08887	1.46608	0.07927	1.54535
15-Jul-17	26.600346	26.895361	0.29502	6.02866	0.26710	6.29576
16-Jul-17	26.070415	25.976095	-0.09432	0.50386	0.02356	0.52742
Total	184.623174	184.832014	0.20884	14.69296	3.36459	18.05755

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Jul-17	5.936671	5.932702	-0.00397	0.61388	0.00000	0.61388
11-Jul-17	5.823692	5.638819	-0.18487	-4.30927	0.00000	-4.30927
12-Jul-17	5.804526	5.325160	-0.47937	-10.14514	0.00000	-10.14514
13-Jul-17	5.525683	5.427035	-0.09865	-1.99310	0.00000	-1.99310
14-Jul-17	5.554057	5.558597	0.00454	0.40558	0.00000	0.40558
15-Jul-17	5.012605	4.753960	-0.25864	-5.10828	0.00000	-5.10828
16-Jul-17	4.202736	4.162700	-0.04004	-0.93053	0.00000	-0.93053
Total	37.859969	36.798973	-1.06100	-21.46686	0.00000	-21.46686

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Jul-17	1.015730	0.909592	-0.10614	-1.98384	0.00000	-1.98384
11-Jul-17	1.018210	0.883711	-0.13450	-2.15571	0.00000	-2.15571
12-Jul-17	1.011256	0.820256	-0.19100	-4.14406	0.00000	-4.14406
13-Jul-17	0.993726	0.830644	-0.16308	-3.17736	0.00000	-3.17736
14-Jul-17	0.994269	0.860280	-0.13399	-2.41232	0.00000	-2.41232
15-Jul-17	0.848438	0.495830	-0.35261	-7.51121	0.00000	-7.51121
16-Jul-17	0.788995	0.496818	-0.29218	-5.71790	0.00000	-5.71790
Total	6.670624	5.297131	-1.37349	-27.10240	0.00000	-27.10240

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Jul-17	0.008400	0.000193	-0.00821	-0.16129	0.00000	-0.16129
11-Jul-17	0.008400	0.000193	-0.00821	-0.13682	0.00000	-0.13682
12-Jul-17	0.008400	0.000192	-0.00821	-0.16750	0.00000	-0.16750
13-Jul-17	0.008400	0.000192	-0.00821	-0.15909	0.00000	-0.15909
14-Jul-17	0.008400	0.000193	-0.00821	-0.14153	0.00000	-0.14153
15-Jul-17	0.008400	0.000191	-0.00821	-0.17114	0.00000	-0.17114
16-Jul-17	0.008400	0.000189	-0.00821	-0.15858	0.00000	-0.15858
Total	0.058800	0.001343	-0.05746	-1.09594	0.00000	-1.09594

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Jul-17	1.439750	1.438369	-0.00138	0.25057	0.00000	0.25057
11-Jul-17	1.213250	1.211569	-0.00168	-0.10348	0.00000	-0.10348
12-Jul-17	0.808000	0.806038	-0.00196	-0.01867	0.00000	-0.01867
13-Jul-17	1.204000	1.214141	0.01014	-0.29176	0.00000	-0.29176
14-Jul-17	1.591000	1.595735	0.00473	0.40700	0.00000	0.40700
15-Jul-17	0.813000	0.829705	0.01670	-0.28338	0.00000	-0.28338
16-Jul-17	0.796000	0.803728	0.00773	-0.12943	0.00000	-0.12943
Total	7.865000	7.899285	0.03428	-0.16915	0.00000	-0.16915

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Jul-17	-0.016800	-0.015141	0.00166	-0.02480	0.00000	-0.02480
11-Jul-17	-0.016800	-0.017255	-0.00045	-0.00223	0.00000	-0.00223
12-Jul-17	-0.016800	-0.016701	0.00010	-0.00664	0.00000	-0.00664
13-Jul-17	-0.016800	-0.011896	0.00490	-0.10051	0.00000	-0.10051
14-Jul-17	-0.016800	-0.011342	0.00546	-0.13298	0.00000	-0.13298
15-Jul-17	-0.016800	-0.010032	0.00677	-0.13876	0.00000	-0.13876
16-Jul-17	-0.016800	-0.009400	0.00740	-0.13724	0.00000	-0.13724
Total	-0.117600	-0.091767	0.02583	-0.54316	0.00000	-0.54316

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
10.07.2017 to 16.07.2017(Week 16/17-18)**

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21-09-2017

I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Jul-17	3.657000	3.659868	0.00287	0.02428	0.00000	0.02428
11-Jul-17	4.116500	4.149870	0.03337	-0.53878	0.00000	-0.53878
12-Jul-17	3.758000	3.761160	0.00316	0.01920	0.00000	0.01920
13-Jul-17	3.721750	3.725268	0.00352	-0.02779	0.00000	-0.02779
14-Jul-17	3.710000	3.705954	-0.00405	0.14025	0.00000	0.14025
15-Jul-17	3.713000	3.712962	-0.00004	0.03502	0.00000	0.03502
16-Jul-17	3.695750	3.698508	0.00276	-0.03803	0.00000	-0.03803
Total	26.372000	26.413590	0.04159	-0.38585	0.00000	-0.38585

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Jul-17	8.160000	7.958100	-0.20190	3.65337	0.00000	3.65337
11-Jul-17	8.160000	7.896060	-0.26394	4.35989	0.00746	4.36735
12-Jul-17	8.160000	8.053104	-0.10690	1.68798	0.00000	1.68798
13-Jul-17	8.160000	8.003232	-0.15677	2.15156	0.00000	2.15156
14-Jul-17	8.160000	7.966008	-0.19399	4.05516	0.00000	4.05516
15-Jul-17	8.160000	7.961028	-0.19897	4.98124	0.00000	4.98124
16-Jul-17	8.160000	7.996212	-0.16379	2.62272	0.00000	2.62272
Total	57.120000	55.833744	-1.28626	23.51192	0.00746	23.51938

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
10-Jul-17	12.112500	12.056392	-0.05611	0.96211	0.00000	0.96211
11-Jul-17	12.000000	11.949518	-0.05048	0.51223	0.00000	0.51223
12-Jul-17	12.000000	11.954915	-0.04509	0.86639	0.00000	0.86639
13-Jul-17	12.000000	11.952923	-0.04708	0.82234	0.00000	0.82234
14-Jul-17	12.000000	11.929802	-0.07020	1.20286	0.00000	1.20286
15-Jul-17	12.000000	11.970012	-0.02999	0.53402	0.00000	0.53402
16-Jul-17	12.000000	11.943706	-0.05629	0.98520	0.00000	0.98520
Total	84.112500	83.757268	-0.35523	5.88516	0.00000	5.88516

NOTE

- i) (-)ve indicates to be receivable by the Utility.
ii) (+)ve indicates to be payable by the Utility.
iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017